

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>184,490</b>	--	--	<b>77,267</b>	<b>21,932</b>	<b>9,581</b>	<b>-24,620</b>	<b>268,318</b>	<b>49,571</b>	<b>0</b>	<b>887,456</b>
<b>Hydrocarbon Gas Liquids</b>	<b>65,600</b>	<b>-21</b>	<b>10,971</b>	<b>183</b>	<b>20,980</b>	--	<b>111</b>	<b>9,550</b>	<b>35,414</b>	<b>52,638</b>	<b>146,212</b>
Natural Gas Liquids	65,600	-21	4,341	--	20,581	--	744	9,550	35,414	44,793	141,790
Ethane	28,078	--	164	--	--	--	4,848	--	2,915	34,187	51,088
Propane	19,725	--	5,040	--	7,030	--	-1,672	--	29,323	4,144	35,177
Normal Butane	3,440	--	-686	--	1,360	--	-571	3,085	3,152	-1,552	37,111
Isobutane	7,286	--	-177	--	500	--	54	3,324	13	4,218	7,085
Natural Gasoline	7,071	-21	--	--	-2,017	--	-1,915	3,141	11	3,796	11,329
Refinery Olefins	--	--	6,630	183	--	--	-633	--	--	7,845	4,422
Ethylene	--	--	8	--	--	--	0	--	--	8	0
Propylene	--	--	6,983	--	--	--	-357	--	--	7,739	4,014
Butylene	--	--	-347	183	--	--	-276	--	--	112	408
Isobutylene	--	--	-14	--	--	--	0	--	--	-14	0
<b>Other Liquids</b>	--	<b>4,050</b>	--	<b>14,676</b>	<b>-56,355</b>	<b>6,584</b>	<b>2,733</b>	<b>-47,711</b>	<b>11,245</b>	<b>2,688</b>	<b>126,160</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	4,050	--	219	3,636	5,082	84	9,286	3,616	0	6,984
Hydrogen	--	--	--	--	--	4,147	--	4,147	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,450	--	211	--	-474	76	--	2,111	0	1,481
Renewable Fuels (including Fuel Ethanol)	--	1,600	--	--	3,636	1,417	8	5,139	1,506	0	5,503
Fuel Ethanol	--	884	--	--	3,321	1,744	-30	4,598	1,381	0	4,064
Renewable Fuels Except Fuel Ethanol	--	716	--	--	315	-327	38	541	125	0	1,439
Other Hydrocarbons	--	--	--	8	--	-8	--	--	--	0	--
Unfinished Oils	--	--	--	14,105	337	--	323	5,910	5,521	2,688	46,124
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	352	-60,328	1,502	2,327	-62,908	2,107	0	73,042
Reformulated	--	--	--	--	-11,077	3,620	564	-8,027	6	0	11,112
Conventional	--	--	--	352	-49,251	-2,117	1,763	-54,881	2,102	0	61,930
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-1	1	--	0	10
<b>Finished Petroleum Products</b>	--	--	<b>237,333</b>	<b>4,985</b>	<b>-48,184</b>	<b>-2,634</b>	<b>-1,994</b>	--	<b>93,363</b>	<b>100,131</b>	<b>105,592</b>
Finished Motor Gasoline	--	--	73,051	465	-6,633	-3,246	828	--	21,181	41,628	8,627
Reformulated	--	--	14,906	--	--	-4,831	--	--	--	10,075	--
Conventional	--	--	58,145	465	-6,633	1,585	828	--	21,181	31,553	8,627
Finished Aviation Gasoline	--	--	204	--	-1,011	--	-10	--	--	-797	376
Kerosene-Type Jet Fuel	--	--	25,411	--	-14,880	--	1,657	--	4,362	4,512	15,461
Kerosene	--	--	22	--	--	--	-13	--	3	32	112
Distillate Fuel Oil	--	--	88,178	207	-26,634	612	-2,776	--	40,228	24,911	41,031
15 ppm sulfur and under	--	--	80,382	--	-24,549	612	-1,454	--	35,848	22,051	35,521
Greater than 15 ppm to 500 ppm sulfur	--	--	2,579	--	-436	--	169	--	2,304	-330	1,654
Greater than 500 ppm sulfur	--	--	5,217	207	-1,649	--	-1,491	--	2,075	3,191	3,856
Residual Fuel Oil <sup>7</sup>	--	--	6,951	1,378	934	--	-1,339	--	9,165	1,437	19,762
Less than 0.31 percent sulfur	--	--	1,198	--	110	--	-348	--	NA	NA	1,404
0.31 to 1.00 percent sulfur	--	--	441	--	--	--	-328	--	NA	NA	4,389
Greater than 1.00 percent sulfur	--	--	5,312	1,378	824	--	-663	--	NA	NA	13,969
Petrochemical Feedstocks	--	--	7,664	1,265	135	--	50	--	--	9,014	2,322
Naphtha for Petro. Feed. Use	--	--	4,621	1,219	135	--	87	--	--	5,888	1,481
Other Oils for Petro. Feed. Use	--	--	3,043	46	--	--	-37	--	--	3,126	841
Special Naphthas	--	--	1,195	458	-18	--	38	--	--	1,597	758
Lubricants	--	--	4,447	706	-620	--	100	--	2,210	2,223	7,141
Waxes	--	--	112	37	--	--	-12	--	19	142	203
Petroleum Coke	--	--	15,088	469	888	--	-224	--	15,808	861	5,092
Marketable	--	--	11,472	469	888	--	-224	--	15,808	-2,755	5,092
Catalyst	--	--	3,616	--	--	--	--	--	--	3,616	--
Asphalt and Road Oil	--	--	2,443	--	-335	--	-369	--	381	2,096	4,294
Still Gas	--	--	10,854	--	--	--	--	--	--	10,854	--
Miscellaneous Products	--	--	1,713	--	-10	--	76	--	7	1,620	413
<b>Total</b>	<b>250,090</b>	<b>4,029</b>	<b>248,304</b>	<b>97,111</b>	<b>-61,626</b>	<b>13,530</b>	<b>-23,770</b>	<b>230,157</b>	<b>189,593</b>	<b>155,457</b>	<b>1,265,420</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy